

PowerTax Deferred Tax Recovery By Type Report  
Pacific Gas and Electric  
2025 Tax Return - Rebal-Realigned  
Tax Year: 2025

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Tax Recovery			Book Recovery			Basis Diff	Current Difference			Current Deferred Tax			
	Depreciation	Loss/(Gain)	Tax Total	Depreciation	Loss/(Gain)	Book Total	Orig Diff	Depreciation	Loss/(Gain)	Orig Diff	Depreciation	Loss/(Gain)	Orig Diff	Total DIT
FERC Federal														
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$74,835	\$0	\$74,835	\$0	(\$74,835)	\$0	(\$0)	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$74,835	\$0	\$74,835	\$0	(\$74,835)	\$0	(\$0)	\$0	\$0	\$0	\$0
CAU	\$0	\$0	\$0	\$74,835	\$0	\$74,835	\$0	(\$74,835)	\$0	(\$0)	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	(\$875,684)	\$0	(\$875,684)	\$5,061,313	\$875,684	\$0	(\$5,061,313)	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	(\$875,684)	\$0	(\$875,684)	\$5,061,313	\$875,684	\$0	(\$5,061,313)	\$0	\$0	\$0	\$0
CCE	\$0	\$0	\$0	(\$875,684)	\$0	(\$875,684)	\$5,061,313	\$875,684	\$0	(\$5,061,313)	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$893,843	\$0	\$893,843	(\$598,777)	(\$893,843)	\$0	\$598,777	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$893,843	\$0	\$893,843	(\$598,777)	(\$893,843)	\$0	\$598,777	\$0	\$0	\$0	\$0
CDH	\$0	\$0	\$0	\$893,843	\$0	\$893,843	(\$598,777)	(\$893,843)	\$0	\$598,777	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$205,339	\$0	\$205,339	\$5,309,836	(\$205,339)	\$0	(\$5,309,836)	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$205,339	\$0	\$205,339	\$5,309,836	(\$205,339)	\$0	(\$5,309,836)	\$0	\$0	\$0	\$0
CII	\$0	\$0	\$0	\$205,339	\$0	\$205,339	\$5,309,836	(\$205,339)	\$0	(\$5,309,836)	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	(\$2,394,533)	\$0	(\$2,394,533)	\$1,822,984	\$2,394,533	\$0	(\$1,822,984)	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	(\$2,394,533)	\$0	(\$2,394,533)	\$1,822,984	\$2,394,533	\$0	(\$1,822,984)	\$0	\$0	\$0	\$0
CIP	\$0	\$0	\$0	(\$2,394,533)	\$0	(\$2,394,533)	\$1,822,984	\$2,394,533	\$0	(\$1,822,984)	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$33,558	\$0	\$33,558	(\$73,756)	(\$33,558)	\$0	\$73,756	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$33,558	\$0	\$33,558	(\$73,756)	(\$33,558)	\$0	\$73,756	\$0	\$0	\$0	\$0
CIS	\$0	\$0	\$0	\$33,558	\$0	\$33,558	(\$73,756)	(\$33,558)	\$0	\$73,756	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$39,009	\$0	\$39,009	(\$1,762)	(\$39,009)	\$0	\$1,762	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$39,009	\$0	\$39,009	(\$1,762)	(\$39,009)	\$0	\$1,762	\$0	\$0	\$0	\$0
COE	\$0	\$0	\$0	\$39,009	\$0	\$39,009	(\$1,762)	(\$39,009)	\$0	\$1,762	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$168,864	\$0	\$168,864	(\$36,566)	(\$168,864)	\$0	\$36,566	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$168,864	\$0	\$168,864	(\$36,566)	(\$168,864)	\$0	\$36,566	\$0	\$0	\$0	\$0
COT	\$0	\$0	\$0	\$168,864	\$0	\$168,864	(\$36,566)	(\$168,864)	\$0	\$36,566	\$0	\$0	\$0	\$0

PowerTax Deferred Tax Recovery By Type Report  
Pacific Gas and Electric  
2025 Tax Return - Rebal-Realigned  
Tax Year: 2025

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Tax Recovery			Book Recovery			Basis Diff		Current Difference			Current Deferred Tax			
	Depreciation	Loss/(Gain)	Tax Total	Depreciation	Loss/(Gain)	Book Total	Orig Diff		Depreciation	Loss/(Gain)	Orig Diff	Depreciation	Loss/(Gain)	Orig Diff	Total DIT
FERC Federal															
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$1,127,371	\$0	\$1,127,371	(\$5,925,060)		(\$1,127,371)	\$0	\$5,925,060	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$1,127,371	\$0	\$1,127,371	(\$5,925,060)		(\$1,127,371)	\$0	\$5,925,060	\$0	\$0	\$0	\$0
CST	\$0	\$0	\$0	\$1,127,371	\$0	\$1,127,371	(\$5,925,060)		(\$1,127,371)	\$0	\$5,925,060	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	(\$300)	\$0	(\$300)	\$0		\$300	\$0	\$0	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	(\$300)	\$0	(\$300)	\$0		\$300	\$0	\$0	\$0	\$0	\$0	\$0
CSTL	\$0	\$0	\$0	(\$300)	\$0	(\$300)	\$0		\$300	\$0	\$0	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	(\$9,314,914)	\$0	(\$9,314,914)	\$31,381,419		\$9,314,914	\$0	(\$31,381,419)	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	(\$9,314,914)	\$0	(\$9,314,914)	\$31,381,419		\$9,314,914	\$0	(\$31,381,419)	\$0	\$0	\$0	\$0
EGP	\$0	\$0	\$0	(\$9,314,914)	\$0	(\$9,314,914)	\$31,381,419		\$9,314,914	\$0	(\$31,381,419)	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	(\$5,620,430)	\$0	(\$5,620,430)	(\$287,178)		\$5,620,430	\$0	\$287,178	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	(\$5,620,430)	\$0	(\$5,620,430)	(\$287,178)		\$5,620,430	\$0	\$287,178	\$0	\$0	\$0	\$0
EIP	\$0	\$0	\$0	(\$5,620,430)	\$0	(\$5,620,430)	(\$287,178)		\$5,620,430	\$0	\$287,178	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$27,004,086	\$0	\$27,004,086	(\$104,086,078)		(\$27,004,086)	\$0	\$104,086,078	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$27,004,086	\$0	\$27,004,086	(\$104,086,078)		(\$27,004,086)	\$0	\$104,086,078	\$0	\$0	\$0	\$0
ETP	\$0	\$0	\$0	\$27,004,086	\$0	\$27,004,086	(\$104,086,078)		(\$27,004,086)	\$0	\$104,086,078	\$0	\$0	\$0	\$0
1FERC Fed AFUDC Equity FT	\$0	\$0	\$0	\$32,465	\$0	\$32,465	(\$465,758)		(\$32,465)	\$0	\$465,758	\$0	\$0	\$0	\$0
Book Overhead	\$0	\$0	\$0	\$32,465	\$0	\$32,465	(\$465,758)		(\$32,465)	\$0	\$465,758	\$0	\$0	\$0	\$0
ETPL	\$0	\$0	\$0	\$32,465	\$0	\$32,465	(\$465,758)		(\$32,465)	\$0	\$465,758	\$0	\$0	\$0	\$0
Company/JurSubtotal:	\$0	\$0	\$0	\$11,373,509	\$0	\$11,373,509	(\$67,899,384)		(\$11,373,509)	\$0	\$67,899,384	\$0	\$0	\$0	\$0
Less:															
Adjust for Partial Normalization	\$0	\$0	\$0	\$0	\$0	\$0									
Accum Reserve Adjustments	\$0	\$0	\$0	\$0	\$0	\$0									
Transfer Activity	\$0	\$0	\$0	\$0	\$0	\$0									
Company/Jur Total:	\$0	\$0	\$0	\$11,373,509	\$0	\$11,373,509									

\$56,525,875

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
ETP

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$6,493,438,726	\$351,147,393	\$214,938,037	(\$0)	\$7,059,524,156	\$2,004,374,483	\$73,740,953	(\$37,220,801)	\$2,121,361,955	1,363,622,132	1,482,500,073	\$0	1640,752,351)	\$0	1638,861,883)
Depreciation Difference	\$6,493,438,726	\$351,147,393	\$214,938,037	(\$0)	\$7,059,524,156	\$2,004,374,483	\$73,740,953	(\$37,220,801)	\$2,121,361,955	1,363,622,132	1,482,500,073	\$0	1640,752,351)	\$0	1638,861,883)
ETP	\$6,493,438,726	\$351,147,393	\$214,938,037	(\$0)	\$7,059,524,156	\$2,004,374,483	\$73,740,953	(\$37,220,801)	\$2,121,361,955	1,363,622,132	1,482,500,073	\$0	1640,752,351)	\$0	1638,861,883)
Jurisdiction Totals:	\$6,493,438,726	\$351,147,393	\$214,938,037	(\$0)	\$7,059,524,156	\$2,004,374,483	\$73,740,953	(\$37,220,801)	\$2,121,361,955	1,363,622,132	1,482,500,073	\$0	1640,752,351)	\$0	1638,861,883)
Company Totals:	\$6,493,438,726	\$351,147,393	\$214,938,037	(\$0)	\$7,059,524,156	\$2,004,374,483	\$73,740,953	(\$37,220,801)	\$2,121,361,955	1,363,622,132	1,482,500,073	\$0	1640,752,351)	\$0	1638,861,883)

ARAM DFIT @ 40% (\$14,888,320)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
ETPL  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$3,043,804	(\$1,403,885)	(\$1)	\$0	\$1,639,917	\$606,887	(\$294,816)	\$0	\$312,071	\$639,199	\$344,383	(\$0)	\$32,312	\$0	\$32,312
Depreciation Difference	\$3,043,804	(\$1,403,885)	(\$1)	\$0	\$1,639,917	\$606,887	(\$294,816)	\$0	\$312,071	\$639,199	\$344,383	(\$0)	\$32,312	\$0	\$32,312
ETPL	\$3,043,804	(\$1,403,885)	(\$1)	\$0	\$1,639,917	\$606,887	(\$294,816)	\$0	\$312,071	\$639,199	\$344,383	(\$0)	\$32,312	\$0	\$32,312
Jurisdiction Totals:	\$3,043,804	(\$1,403,885)	(\$1)	\$0	\$1,639,917	\$606,887	(\$294,816)	\$0	\$312,071	\$639,199	\$344,383	(\$0)	\$32,312	\$0	\$32,312
Company Totals:	\$3,043,804	(\$1,403,885)	(\$1)	\$0	\$1,639,917	\$606,887	(\$294,816)	\$0	\$312,071	\$639,199	\$344,383	(\$0)	\$32,312	\$0	\$32,312

ARAM DFIT @ 40% \$0

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
CAU  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$541,106,072	\$63,557,892	(\$88,037,575)	\$0	\$516,626,389	\$150,131,495	\$13,347,157	(\$28,266,016)	\$135,212,636	\$113,632,275	\$108,491,542	\$0	(\$36,499,220)	\$0	(\$26,721,094)
Depreciation Difference	\$541,106,072	\$63,557,892	(\$88,037,575)	\$0	\$516,626,389	\$150,131,495	\$13,347,157	(\$28,266,016)	\$135,212,636	\$113,632,275	\$108,491,542	\$0	(\$36,499,220)	\$0	(\$26,721,094)
CAU	\$541,106,072	\$63,557,892	(\$88,037,575)	\$0	\$516,626,389	\$150,131,495	\$13,347,157	(\$28,266,016)	\$135,212,636	\$113,632,275	\$108,491,542	\$0	(\$36,499,220)	\$0	(\$26,721,094)
Jurisdiction Totals:	\$541,106,072	\$63,557,892	(\$88,037,575)	\$0	\$516,626,389	\$150,131,495	\$13,347,157	(\$28,266,016)	\$135,212,636	\$113,632,275	\$108,491,542	\$0	(\$36,499,220)	\$0	(\$26,721,094)
Company Totals:	\$541,106,072	\$63,557,892	(\$88,037,575)	\$0	\$516,626,389	\$150,131,495	\$13,347,157	(\$28,266,016)	\$135,212,636	\$113,632,275	\$108,491,542	\$0	(\$36,499,220)	\$0	(\$26,721,094)

ARAM DFIT @ 40% (\$11,306,406)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
CCE  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$285,685,726	\$41,646,925	(\$113,297,914)	(\$628,400)	\$214,034,736	\$67,380,185	\$8,745,854	(\$11,069,692)	\$47,956,560	\$59,994,002	\$44,947,295	\$0	(\$7,386,183)	\$0	(\$3,009,265)
Depreciation Difference	\$285,685,726	\$41,646,925	(\$113,297,914)	(\$628,400)	\$214,034,736	\$67,380,185	\$8,745,854	(\$11,069,692)	\$47,956,560	\$59,994,002	\$44,947,295	\$0	(\$7,386,183)	\$0	(\$3,009,265)
CCE	\$285,685,726	\$41,646,925	(\$113,297,914)	(\$628,400)	\$214,034,736	\$67,380,185	\$8,745,854	(\$11,069,692)	\$47,956,560	\$59,994,002	\$44,947,295	\$0	(\$7,386,183)	\$0	(\$3,009,265)
Jurisdiction Totals:	\$285,685,726	\$41,646,925	(\$113,297,914)	(\$628,400)	\$214,034,736	\$67,380,185	\$8,745,854	(\$11,069,692)	\$47,956,560	\$59,994,002	\$44,947,295	\$0	(\$7,386,183)	\$0	(\$3,009,265)
Company Totals:	\$285,685,726	\$41,646,925	(\$113,297,914)	(\$628,400)	\$214,034,736	\$67,380,185	\$8,745,854	(\$11,069,692)	\$47,956,560	\$59,994,002	\$44,947,295	\$0	(\$7,386,183)	\$0	(\$3,009,265)

ARAM DFIT @ 40% (\$4,427,877)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
CDH  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$16,037,929	\$27,468,875	\$633,613	\$0	\$44,140,417	\$3,367,965	\$5,768,464	\$943,351	\$9,269,488	\$3,367,965	\$9,269,488	\$0	\$0	\$0	\$0
Depreciation Difference	\$16,037,929	\$27,468,875	\$633,613	\$0	\$44,140,417	\$3,367,965	\$5,768,464	\$943,351	\$9,269,488	\$3,367,965	\$9,269,488	\$0	\$0	\$0	\$0
CDH	\$16,037,929	\$27,468,875	\$633,613	\$0	\$44,140,417	\$3,367,965	\$5,768,464	\$943,351	\$9,269,488	\$3,367,965	\$9,269,488	\$0	\$0	\$0	\$0
Jurisdiction Totals:	\$16,037,929	\$27,468,875	\$633,613	\$0	\$44,140,417	\$3,367,965	\$5,768,464	\$943,351	\$9,269,488	\$3,367,965	\$9,269,488	\$0	\$0	\$0	\$0
Company Totals:	\$16,037,929	\$27,468,875	\$633,613	\$0	\$44,140,417	\$3,367,965	\$5,768,464	\$943,351	\$9,269,488	\$3,367,965	\$9,269,488	\$0	\$0	\$0	\$0

ARAM DFIT @ 40% \$377,340

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
CII  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$112,299,963	\$35,114,333	(\$57,155,243)	(\$8,635,863)	\$90,259,053	\$28,272,552	\$7,374,010	(\$3,953,418)	\$21,097,465	\$23,582,992	\$18,954,401	\$0	(\$4,689,559)	\$0	(\$2,143,064)
Depreciation Difference	\$112,299,963	\$35,114,333	(\$57,155,243)	(\$8,635,863)	\$90,259,053	\$28,272,552	\$7,374,010	(\$3,953,418)	\$21,097,465	\$23,582,992	\$18,954,401	\$0	(\$4,689,559)	\$0	(\$2,143,064)
CII	\$112,299,963	\$35,114,333	(\$57,155,243)	(\$8,635,863)	\$90,259,053	\$28,272,552	\$7,374,010	(\$3,953,418)	\$21,097,465	\$23,582,992	\$18,954,401	\$0	(\$4,689,559)	\$0	(\$2,143,064)
Jurisdiction Totals:	\$112,299,963	\$35,114,333	(\$57,155,243)	(\$8,635,863)	\$90,259,053	\$28,272,552	\$7,374,010	(\$3,953,418)	\$21,097,465	\$23,582,992	\$18,954,401	\$0	(\$4,689,559)	\$0	(\$2,143,064)
Company Totals:	\$112,299,963	\$35,114,333	(\$57,155,243)	(\$8,635,863)	\$90,259,053	\$28,272,552	\$7,374,010	(\$3,953,418)	\$21,097,465	\$23,582,992	\$18,954,401	\$0	(\$4,689,559)	\$0	(\$2,143,064)

ARAM DFIT @ 40% (\$1,581,367)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
CIP  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$129,379,369	\$82,177,144	(\$55,943,388)	\$0	\$155,613,126	\$27,054,951	\$17,257,200	(\$1,049,829)	\$32,572,645	\$27,169,668	\$32,678,756	\$0	\$114,716	\$0	\$106,111
Depreciation Difference	\$129,379,369	\$82,177,144	(\$55,943,388)	\$0	\$155,613,126	\$27,054,951	\$17,257,200	(\$1,049,829)	\$32,572,645	\$27,169,668	\$32,678,756	\$0	\$114,716	\$0	\$106,111
CIP	\$129,379,369	\$82,177,144	(\$55,943,388)	\$0	\$155,613,126	\$27,054,951	\$17,257,200	(\$1,049,829)	\$32,572,645	\$27,169,668	\$32,678,756	\$0	\$114,716	\$0	\$106,111
Jurisdiction Totals:	\$129,379,369	\$82,177,144	(\$55,943,388)	\$0	\$155,613,126	\$27,054,951	\$17,257,200	(\$1,049,829)	\$32,572,645	\$27,169,668	\$32,678,756	\$0	\$114,716	\$0	\$106,111
Company Totals:	\$129,379,369	\$82,177,144	(\$55,943,388)	\$0	\$155,613,126	\$27,054,951	\$17,257,200	(\$1,049,829)	\$32,572,645	\$27,169,668	\$32,678,756	\$0	\$114,716	\$0	\$106,111

ARAM DFIT @ 40% (\$ 419,932)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
CIS  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$41,172,914	\$332,337	(\$573,125)	\$0	\$40,932,126	\$8,646,312	\$69,791	(\$120,356)	\$8,595,746	\$8,646,312	\$8,595,746	\$0	(\$0)	\$0	(\$0)
Depreciation Difference	\$41,172,914	\$332,337	(\$573,125)	\$0	\$40,932,126	\$8,646,312	\$69,791	(\$120,356)	\$8,595,746	\$8,646,312	\$8,595,746	\$0	(\$0)	\$0	(\$0)
CIS	\$41,172,914	\$332,337	(\$573,125)	\$0	\$40,932,126	\$8,646,312	\$69,791	(\$120,356)	\$8,595,746	\$8,646,312	\$8,595,746	\$0	(\$0)	\$0	(\$0)
Jurisdiction Totals:	\$41,172,914	\$332,337	(\$573,125)	\$0	\$40,932,126	\$8,646,312	\$69,791	(\$120,356)	\$8,595,746	\$8,646,312	\$8,595,746	\$0	(\$0)	\$0	(\$0)
Company Totals:	\$41,172,914	\$332,337	(\$573,125)	\$0	\$40,932,126	\$8,646,312	\$69,791	(\$120,356)	\$8,595,746	\$8,646,312	\$8,595,746	\$0	(\$0)	\$0	(\$0)

ARAM DFIT @ 40% (\$ 48,142)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
COE  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$49,122,803	\$1,599,360	(\$4,245,331)	\$0	\$46,476,832	\$13,706,551	\$335,866	(\$1,405,091)	\$12,637,326	\$10,315,789	\$9,760,135	(\$0)	(\$3,390,762)	(\$0)	(\$2,877,191)
Depreciation Difference	\$49,122,803	\$1,599,360	(\$4,245,331)	\$0	\$46,476,832	\$13,706,551	\$335,866	(\$1,405,091)	\$12,637,326	\$10,315,789	\$9,760,135	(\$0)	(\$3,390,762)	(\$0)	(\$2,877,191)
COE	\$49,122,803	\$1,599,360	(\$4,245,331)	\$0	\$46,476,832	\$13,706,551	\$335,866	(\$1,405,091)	\$12,637,326	\$10,315,789	\$9,760,135	(\$0)	(\$3,390,762)	(\$0)	(\$2,877,191)
Jurisdiction Totals:	\$49,122,803	\$1,599,360	(\$4,245,331)	\$0	\$46,476,832	\$13,706,551	\$335,866	(\$1,405,091)	\$12,637,326	\$10,315,789	\$9,760,135	(\$0)	(\$3,390,762)	(\$0)	(\$2,877,191)
Company Totals:	\$49,122,803	\$1,599,360	(\$4,245,331)	\$0	\$46,476,832	\$13,706,551	\$335,866	(\$1,405,091)	\$12,637,326	\$10,315,789	\$9,760,135	(\$0)	(\$3,390,762)	(\$0)	(\$2,877,191)

ARAM DFIT @ 40% (\$562,036)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
COT

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$69,760,759	\$11,073,072	(\$2,563,406)	\$0	\$78,270,426	\$16,714,945	\$2,325,345	(\$884,121)	\$18,156,170	\$14,649,759	\$16,436,789	\$0	(\$2,065,186)	\$0	(\$1,719,380)
Depreciation Difference	\$69,760,759	\$11,073,072	(\$2,563,406)	\$0	\$78,270,426	\$16,714,945	\$2,325,345	(\$884,121)	\$18,156,170	\$14,649,759	\$16,436,789	\$0	(\$2,065,186)	\$0	(\$1,719,380)
COT	\$69,760,759	\$11,073,072	(\$2,563,406)	\$0	\$78,270,426	\$16,714,945	\$2,325,345	(\$884,121)	\$18,156,170	\$14,649,759	\$16,436,789	\$0	(\$2,065,186)	\$0	(\$1,719,380)
Jurisdiction Totals:	\$69,760,759	\$11,073,072	(\$2,563,406)	\$0	\$78,270,426	\$16,714,945	\$2,325,345	(\$884,121)	\$18,156,170	\$14,649,759	\$16,436,789	\$0	(\$2,065,186)	\$0	(\$1,719,380)
Company Totals:	\$69,760,759	\$11,073,072	(\$2,563,406)	\$0	\$78,270,426	\$16,714,945	\$2,325,345	(\$884,121)	\$18,156,170	\$14,649,759	\$16,436,789	\$0	(\$2,065,186)	\$0	(\$1,719,380)

ARAM DFIT @ 40% (\$ 353,648)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
CST  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$245,237,687	\$25,380,035	(\$8,302,647)	\$0	\$262,315,075	\$66,804,720	\$5,329,807	(\$1,310,237)	\$69,876,231	\$51,499,914	\$55,086,166	(\$0)	(\$15,304,806)	(\$0)	\$14,790,065)
Depreciation Difference	\$245,237,687	\$25,380,035	(\$8,302,647)	\$0	\$262,315,075	\$66,804,720	\$5,329,807	(\$1,310,237)	\$69,876,231	\$51,499,914	\$55,086,166	(\$0)	(\$15,304,806)	(\$0)	\$14,790,065)
CST	\$245,237,687	\$25,380,035	(\$8,302,647)	\$0	\$262,315,075	\$66,804,720	\$5,329,807	(\$1,310,237)	\$69,876,231	\$51,499,914	\$55,086,166	(\$0)	(\$15,304,806)	(\$0)	\$14,790,065)
Jurisdiction Totals:	\$245,237,687	\$25,380,035	(\$8,302,647)	\$0	\$262,315,075	\$66,804,720	\$5,329,807	(\$1,310,237)	\$69,876,231	\$51,499,914	\$55,086,166	(\$0)	(\$15,304,806)	(\$0)	\$14,790,065)
Company Totals:	\$245,237,687	\$25,380,035	(\$8,302,647)	\$0	\$262,315,075	\$66,804,720	\$5,329,807	(\$1,310,237)	\$69,876,231	\$51,499,914	\$55,086,166	(\$0)	(\$15,304,806)	(\$0)	\$14,790,065)

ARAM DFIT @ 40% (\$ 524,095)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
CSTL  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	(\$2,115,667)	(\$1,600,005)	\$1,346,183	\$0	(\$2,369,488)	(\$636,162)	(\$336,001)	(\$571,752)	(\$595,856)	(\$444,290)	(\$497,593)	\$0	\$191,872	\$0	\$98,263
Depreciation Difference	(\$2,115,667)	(\$1,600,005)	\$1,346,183	\$0	(\$2,369,488)	(\$636,162)	(\$336,001)	(\$571,752)	(\$595,856)	(\$444,290)	(\$497,593)	\$0	\$191,872	\$0	\$98,263
CSTL	(\$2,115,667)	(\$1,600,005)	\$1,346,183	\$0	(\$2,369,488)	(\$636,162)	(\$336,001)	(\$571,752)	(\$595,856)	(\$444,290)	(\$497,593)	\$0	\$191,872	\$0	\$98,263
Jurisdiction Totals:	(\$2,115,667)	(\$1,600,005)	\$1,346,183	\$0	(\$2,369,488)	(\$636,162)	(\$336,001)	(\$571,752)	(\$595,856)	(\$444,290)	(\$497,593)	\$0	\$191,872	\$0	\$98,263
Company Totals:	(\$2,115,667)	(\$1,600,005)	\$1,346,183	\$0	(\$2,369,488)	(\$636,162)	(\$336,001)	(\$571,752)	(\$595,856)	(\$444,290)	(\$497,593)	\$0	\$191,872	\$0	\$98,263

ARAM DFIT @ 40% (\$ 228,701)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
EGP  
Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$575,219,596	\$92,743,671	(\$412,348,873)	(\$321,835,889)	\$255,614,393	\$142,206,515	\$19,476,171	\$593,901	\$59,112,144	\$120,796,115	\$53,679,023	\$0	(\$21,410,399)	(\$0)	(\$5,433,121)
Depreciation Difference	\$575,219,596	\$92,743,671	(\$412,348,873)	(\$321,835,889)	\$255,614,393	\$142,206,515	\$19,476,171	\$593,901	\$59,112,144	\$120,796,115	\$53,679,023	\$0	(\$21,410,399)	(\$0)	(\$5,433,121)
EGP	\$575,219,596	\$92,743,671	(\$412,348,873)	(\$321,835,889)	\$255,614,393	\$142,206,515	\$19,476,171	\$593,901	\$59,112,144	\$120,796,115	\$53,679,023	\$0	(\$21,410,399)	(\$0)	(\$5,433,121)
Jurisdiction Totals:	\$575,219,596	\$92,743,671	(\$412,348,873)	(\$321,835,889)	\$255,614,393	\$142,206,515	\$19,476,171	\$593,901	\$59,112,144	\$120,796,115	\$53,679,023	\$0	(\$21,410,399)	(\$0)	(\$5,433,121)
Company Totals:	\$575,219,596	\$92,743,671	(\$412,348,873)	(\$321,835,889)	\$255,614,393	\$142,206,515	\$19,476,171	\$593,901	\$59,112,144	\$120,796,115	\$53,679,023	\$0	(\$21,410,399)	(\$0)	(\$5,433,121)

ARAM DFIT @ 40% \$ 237,560

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
EGPL

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	(\$60,365)	(\$164,982)	(\$40)	\$0	(\$225,387)	(\$18,889)	(\$34,646)	(\$8)	(\$53,544)	(\$12,677)	(\$47,331)	\$0	\$6,213	(\$0)	\$6,213
Depreciation Difference	(\$60,365)	(\$164,982)	(\$40)	\$0	(\$225,387)	(\$18,889)	(\$34,646)	(\$8)	(\$53,544)	(\$12,677)	(\$47,331)	\$0	\$6,213	(\$0)	\$6,213
EGPL	(\$60,365)	(\$164,982)	(\$40)	\$0	(\$225,387)	(\$18,889)	(\$34,646)	(\$8)	(\$53,544)	(\$12,677)	(\$47,331)	\$0	\$6,213	(\$0)	\$6,213
Jurisdiction Totals:	(\$60,365)	(\$164,982)	(\$40)	\$0	(\$225,387)	(\$18,889)	(\$34,646)	(\$8)	(\$53,544)	(\$12,677)	(\$47,331)	\$0	\$6,213	(\$0)	\$6,213
Company Totals:	(\$60,365)	(\$164,982)	(\$40)	\$0	(\$225,387)	(\$18,889)	(\$34,646)	(\$8)	(\$53,544)	(\$12,677)	(\$47,331)	\$0	\$6,213	(\$0)	\$6,213

ARAM DFIT @ 40% (\$ 3)

PowerTax Deferred Tax Summary Report - Alternate

2025 Tax Return - Rebal-Realigned  
Pacific Gas and Electric  
EIP

Grouped By: PG&E BAG

Jurisdiction: FERC Federal	Beginning Difference	Provision Difference	Reversal Difference	Flow Through Difference Activity	Ending Difference	Beginning APB11 DFIT Balance	DFIT Provision	DFIT Reversal	Ending APB11 DFIT Balance	Beginning FAS109 Liability	End FAS109 Liability @ Stat Rate	Beginning Regulatory Asset	Beginning Regulatory Liability	Ending Regulatory Asset	Ending Regulatory Liability
Tax Year: 2025															
1FERC Fed Method/Life	\$63,556,238	\$26,180,129	(\$14,427,316)	(\$8,515,494)	\$75,309,051	\$16,674,292	\$5,497,827	\$0	\$19,142,383	\$13,346,810	\$15,814,901	(\$0)	(\$3,327,482)	(\$0)	(\$3,327,482)
Depreciation Difference	\$63,556,238	\$26,180,129	(\$14,427,316)	(\$8,515,494)	\$75,309,051	\$16,674,292	\$5,497,827	\$0	\$19,142,383	\$13,346,810	\$15,814,901	(\$0)	(\$3,327,482)	(\$0)	(\$3,327,482)
EIP	\$63,556,238	\$26,180,129	(\$14,427,316)	(\$8,515,494)	\$75,309,051	\$16,674,292	\$5,497,827	\$0	\$19,142,383	\$13,346,810	\$15,814,901	(\$0)	(\$3,327,482)	(\$0)	(\$3,327,482)
Jurisdiction Totals:	\$63,556,238	\$26,180,129	(\$14,427,316)	(\$8,515,494)	\$75,309,051	\$16,674,292	\$5,497,827	\$0	\$19,142,383	\$13,346,810	\$15,814,901	(\$0)	(\$3,327,482)	(\$0)	(\$3,327,482)
Company Totals:	\$63,556,238	\$26,180,129	(\$14,427,316)	(\$8,515,494)	\$75,309,051	\$16,674,292	\$5,497,827	\$0	\$19,142,383	\$13,346,810	\$15,814,901	(\$0)	(\$3,327,482)	(\$0)	(\$3,327,482)

ARAM DFIT @ 40% \$ 0